

## Description

The SIPROTEC 7SK82 motor protection has been designed specifically for a cost-optimized and compact utilization of smallsized to medium-sized motors. With its flexibility and the highperformance DIGSI 5 engineering tool, SIPROTEC 7SK82 offers future-oriented solutions for protection, control, automation, monitoring, and Power Quality – Basic. For motors in explosive environments, the SIPROTEC 7SK82 is also available with EN 60079-14 or VDE (Verband der Elektrotechnik, Elektronik und Informationstechnik) 0165, Part 1 (ATEX) certification.

Main function	Motor protection for small to medium-sized motors (100 kW to 2 MW)
Inputs and outputs	4 current transformers, 4 voltage transformers (optional), 11 or 23 binary inputs, 9 or 16 binary outputs
Hardware flexibility	Different hardware quantity structures for binary inputs and outputs are available in the 1/3 base module. Adding 1/6 expansion modules is not possible; available with large or small display
Housing width	1/3 × 19 inches

# Applications

- Protection against thermal overload of the stator from overcurrent, cooling problems or pollution
- Protection against thermal overload of the rotor during startup due to frequent startups, excessively long startups or blocked rotor
- Monitoring for voltage unbalance or phase outage
- Monitoring the thermal state and the bearing temperatures with temperature measurement
- Detection of idling drives of pumps and compressors, for example
- Detection of ground faults in the motor



SIPROTEC 7SK82 Motor Protection

- Protection against motor short circuits
- Protection against instability due to undervoltage
- Detection and recording of power quality data in the medium voltage and subordinate low voltage power system

### **Functions**

DIGSI 5 permits all functions to be configured and combined as required.

- Motor protection functions: Startup time monitoring, thermal overload protection for stator and rotor, restart inhibit, unbalanced-load protection, load-jam protection
- Stator and bearing temperature monitoring via temperature sensors with optional temperature inputs or with external RTD unit.
- Sensitive ground-fault protection (non-directional, directional) to detect stator ground faults
- Directional and non-directional overcurrent protection (shortcircuit protection) with additional functions
- Detection of ground faults of any type in compensated or isolated electrical power systems using the following functions: 3I0>, V0>, transient ground fault, cos φ, sin φ, dir. detection of intermittent ground faults, harmonic detection, and admittance measurement



- Ground-fault detection using the pulse-detection method
- Overvoltage and undervoltage protection
- Arc protection
- Power protection, configurable as active or reactivepower protection
- Detection of current and voltage signals up to the 50th harmonic with high accuracy for selected protection functions (such as thermal overload protection) and operational measured values
- PQ Basic: Voltage unbalance; voltage changes: overvoltage, dip, interruptions; TDD, THD, and harmonics
- Control, synchrocheck, and switchgear interlocking protection
- Graphical logic editor to create high-performance automation functions in the device
- Single-line representation in the small or large display
- Fixed integrated electrical Ethernet RJ45 interface for DIGSI 5 and IEC 61850 (reporting and GOOSE)
- 2 optional pluggable communication modules, usable for different and redundant protocols (IEC 61850, IEC 60870-5-103, IEC 60870-5-104, Modbus TCP, DNP3 serial and TCP, PROFINET IO)
- Reliable data transmission via PRP and HSR redundancy protocols
- Certification for use in environments at risk of explosion (EN 60079-14 or VDE 0165, Part 1, ATEX)
- Extensive cybersecurity functionality, such as rolebased access control (RBAC), logging of security-related events, signed firmware, or authenticated IEEE 802.1X network access.

- Simple, fast, and secure access to the device via a standard Web browser – to display all information and diagnostic data, vector diagrams, single-line and device display pages
- Secure serial protection communication, also over great distances and all available physical media (optical fiber, twowire connections, and communication networks)
- Detecting operational measured variables and protection tionfunction measured values to evaluate of the systems, to support commissioning, and to analyze faults
- Integrated RTD inputs (optional) for thermal motor monitoring
- Phasor Measurement Unit (PMU) for synchrophasor measured values and IEEE C37.118 protocol
- High-performance fault recording (buffer for a max. record time of 80 s at 8 kHz or 320 s at 2 kHz)
- Auxiliary functions for simple tests and commissioning

## **Benefits**

- Compact and low-cost motor protection
- Safety due to powerful protection functions
- Purposeful and easy handling of devices and software thanks to a user-friendly design
- Cybersecurity in accordance with NERC CIP and BDEW Whitepaper requirements
- Highest availability even under extreme environmental conditions by standard coating of the modules
- Full compatibility between IEC 61850 Editions 1, 2.0, and 2.1



#### Siemen

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