



## ENERGY AUTOMATION PRODUCTS

# Transformer protection




## Reyrolle 7SR54

[siemens.com/reyrolle](https://www.siemens.com/reyrolle)

The Reyrolle 7SR54 is a protective relay intended for transformer differential protection. It provides protection, control, and monitoring for transformers with 2- and 3-winding. This includes accommodating all transformer vector groups and earthing connections. It features comprehensive protection functions, standard IEC 61850 Ethernet communications, adjustable input thresholds, and a universal power supply.



### Highlights

-  Compact design and low product life-cycle cost
-  Combined 1 A and 5 A current transformer inputs
-  28 programmable tri-color LEDs for clear indications

### Benefits

- Reliable operation due to powerful, proven protection algorithms
- IEC 61850 Edition 1 & 2, DNP3 TCP, Modbus TCP with HSR, PRP and RSTP operation for increased availability
- Role Based Access Control (RBAC)
- Simple product ordering
- User selectable languages: English, French, German, Portuguese, Spanish, Turkish, Italian
- Conformal coating ordering option

Inputs and Outputs	<ul style="list-style-type: none"> <li>• Current inputs – 8 or 12</li> <li>• Voltage inputs – 0 or 4</li> <li>• Binary inputs (max) – 37</li> <li>• Binary outputs (max) incl. Device healthy contact – 18</li> <li>• Arc flash detector inputs (AFD) – 0 or 3</li> <li>• Heavy duty binary outputs (HDBO) – 0 or 4</li> <li>• High speed binary outputs (HSBO) – 0 or 3</li> <li>• Temperature sensor inputs (TSI) – 0 or 8</li> </ul>
Communication	Standard front USB port (for configuration using Reydisp Manager 2, a PC based software tool), rear RS485, 2 x RJ45 electrical ports or optional optical Ethernet connections
Housing	Size 8 or 12 with withdrawable design
Display	Backlit 128 x 128 LCD with text and graphical display capabilities suitable for single line mimic diagrams

### Applications

- Comprehensive protection for 2- or 3-winding transformers
- Differential protection for auto-transformers, reactors and motors
- 81 frequency threshold and 81R rate of change of frequency (ROCOF)  $df/dt$  enables the relays to support load shedding and decoupling applications

### Standard Functionality

- 37/37G Undercurrent protection – phase/earth
- 46 Negative sequence overcurrent protection
- 46BC Broken conductor detection
- 49 Thermal overload protection
- 49TS Temperature sensor supervision
- 50/50G/50N Instantaneous overcurrent/earth fault
- 50AFD Arc flash detection
- 50BF Circuit-breaker failure protection – 3-pole
- 51/51G/51N Time delayed overcurrent/earth fault
- 51CL Cold load overcurrent – phase
- 52 Circuit-breaker control
- 60CTS CT supervision
- 74CC/74TC Close-circuit and trip-circuit supervision
- 81HB2 Inrush current detection
- 81HB5 Overfluxing detection – 5th harmonic
- 86 Lockout
- 87GH Restricted earth fault protection – high-impedance
- 87NL Restricted earth fault protection – low-impedance
- 87T-BD Transformer differential protection – biased
- 87T-HS Transformer differential protection – highset

### Security Features

- Signed firmware
- Encrypted connection between the device and PC tool
- Security logging
- Separate firmwares for protection and communication
- Secure access with password control
- Role based access control
- Encrypted WebUI access

### Additional Functionality – Devices with VT Inputs


- 21LB Load blinder
- 24 Overexcitation protection
- 25 Synchrocheck – synchronizing function
- 27/27Vx Undervoltage protection
- 32 Power protection
- 47 Sequence overvoltage protection
- 51V Voltage dependent overcurrent – phase
- 55 Power factor
- 59/59Vx Overvoltage protection
- 59N Neutral voltage displacement
- 60VTS VT supervision
- 67/67G/67N Directional – phase/earth fault
- 78VS Voltage vector shift
- 81 Frequency protection – „f>“ or „f<“
- 81R Frequency protection – „df/dt“


### Monitoring Functions


- Primary, secondary, and phase sequence, current & voltage
- Frequency, power, energy and fault location
- Fault data, event and waveform records
- Event records (selectable events viewable on fascia)


### Communication


- IEC 60870-5-103, DNP3, Modbus RTU, Modbus Client (for use with external TSI interface), IEC 61850, DNP3 TCP, Modbus TCP

 [Virtual Relay Tool](#)

 [Configuration software - Reydisp Manager](#)

 [Webinar series - Reyrolle essentials](#)

 [Catalog Reyrolle 7SR5 Platform](#)

 [Online shop - Industry Mall](#)

© Siemens 2024

Subject to changes and errors. The information given in this document only contains general descriptions and/or performance features which may not always specifically reflect those described, or which may undergo modification in the course of further development of the products. The requested performance features are binding only when they are expressly agreed upon in the concluded contract.

Siemens AG  
Smart Infrastructure  
Electrification & Automation  
Mozartstrasse 31c,  
91052 Erlangen, Germany

Siemens Industry Inc.  
3617 Parkway Lane  
Peachtree Corners, GA 30092  
United States